

FILE NOTATIONS

Entered in NID File

Entered on S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed: 5/21/58

OW..... W.V..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State of Fee Land

Driller's Log: 6/13/58

Electric Logs (No.) 1

E..... I..... E.I.....

Lat..... MI-L.....

LOGS FILED

GR..... GR-M.....

Sonic..... Others.....

Micro.....

Effective 11-24-71, Union Texas Petroleum
Assumed Operations from Caber Operations

Date of first Production
Sept. 1972

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

May 6

19 58

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. III - 1, which is located 1980 ft from (S) line and 1980 ft from (E) line of Sec 10, Twp 20S, R 21E, SLM, Cisco Dome (Meridian) (Field or Unit)

Grand (County) on or about 10th day of May, 1958

LAND: Fee and Patented () Name of Owner of patent or lease Union Oil & Gas Co. of La.
State ()
Lease No. Address The Houston Club Building
Public Domain (x) Houston, Texas
Lease No Utah 02140

Is location a regular or exception to spacing rule? regular (over 4960' from nearest gas well) Has a surety bond been filed? in process with whom? Federal Area in drilling unit No Unit established (State of Federal)

Elevation of ground above sea level is ft. All depth measurements taken from top of Derrick Floor which is 9 ft above ground (Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used rotary. Proposed drilling depth 2700 ft. Objective formation is Dakota - Upper Morrison

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft.	In.	Top	Bottom	Cementing Depths
8 5/8	24#	J 55	150	-	0	150	Cement to surface
5 1/2	14#	J 55	2500	-	0	2500	2500

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for regular location

Date 5-8 19 58

By Dean B. Feight

Title Secretary

By Bruce H. Dyle

Executive Vice President
(Title or Position)

Cabeen Exploration Corporation
(Company or Operator)

Address 719 Farmers Union Building

Denver, Colorado

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders. (Map attached to application as Exhibit "A")
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

CABEEN EXPLORATION CORPORATION

12426 Ventura Blvd.
North Hollywood, California
STanley 7-1175

719 Farmers Union Bldg.
16th & Sherman Sts.
Denver 3, Colorado
AMherst 6-0283

May 7, 1958

Mr. Jack Feight
Oil & Gas Conservation Commission
Rm. 105 Capitol Building
Salt Lake City 14, Utah

Re: III-1 and V-1 Union
Government Wells

Dear Sir:

Yesterday, May 6, 1958, our office mailed to you a Notice of Intention to Drill being the Cabeen Exploration III-1 Union-Government at Cisco Dome.

In surveying the distance between the old Cunningham Well and the location we gave in SE~~1~~SE~~4~~ Sec. 10, T. 20 S., R. 21 E., we found that the distance was 4771' rather than the 4960' required. We have therefore been forced to move the location to the center NW~~1~~SE~~4~~ Sec. 10, T. 20 S., R. 21 E.

It would be greatly appreciated if you would please amend your copies for us. If you have any questions regarding this, please call us collect.

Very truly yours,


Burdette A. Ogle
Executive Vice President

BA0/abc

May 8, 1958

Cabeen Exploration Company
719 Farmers Union Building
Denver, Colorado

Attention: Burdette A. Ogle, Executive Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill and your letter of May 7, 1958, relative to Well No. Union Government III - 1, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 10, Township 20 South, Range 21 East, SEPM, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

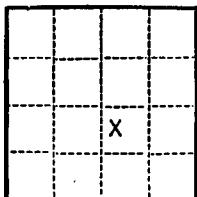
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

cc: Don Russell
USGS, Federal Bldg.
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02140
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1958

Union-Government
Well No. III-1 is located 1980 ft. from NW line and 1980 ft. from E line of sec. 10
NW/4 SE/4 20S 21E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Dome Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5421 ft.

DETAILS OF WORK

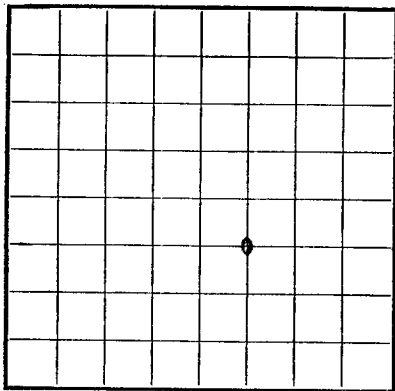
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cemented 5 jts 8-5/8" 24# casing at 168' w/110 sx regular cement w/2% CC
" 7-7/8" bit, 229' - 6" drill collars, 2439' 3-1/2" drill pipe at 2668'
using 100 sx regular cement w/2% CC. Displ. w/21 bbls water.
Completed at 3:30 PM, May 21, 1958, no returns. Held 700# for
8 hrs. Top cement in DP found at 2583'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cabeen Exploration Corporation
Address 719 Farmers Union Bldg.
Denver 3, Colorado
By A. Saterdal
A. Saterdal
Title Vice President
ACD/c

U. S. LAND OFFICE Utah
SERIAL NUMBER 02140
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Cabeen Exploration Corporation Address 719 Farmers Union Bldg., Denver 3, Colo.
Lessor or Tract Union Oil & Gas of La. Field Cisco Dome State Utah
Well No. 111-1 Sec. 10 T. 20S R. 21E Meridian S1E8 County Grand
Location 1980 ft. Wxx of S. Sec. Line and 1980 ft. E. of Wxx Sec. Line of 10 Elevation 2421
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date June 10, 1958Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling May 15, 1958 Finished drilling May 21, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2622 to 2640 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24		J 55	5115					Surface
3-1/2		8 11 11 pipe		2439'					PROD. string
6"		8 11 11 COLLARS		229'					
7-7/8		Bit							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	168'	110	Displ. w/wtr		
3-1/2	2668'	100	"		
6"	"				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size
--------------------------	-------------

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2-1/8"	Link jets		4/ft	6/13/58	2622-27	2660

TOOLS USED

Rotary tools were used from Surface feet to 2689 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

June 3 1958 Put to producing \$1, 1958

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per ~~24~~ ^{xx} hours 8.5 MM Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 790#

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2424	2424	Mancos shale
2424	2510	86	Dakota sand
2510	2689	179	Morrison

OVER

16--43094-4

1. INTERNATIONAL AIRCRAFT - 1970-1971

Spud 5/15/58 Drl to 50', 9" hole
5/16/58 TD 170', reamed to 12-1/4" hole, cement 5 jts 8-5/8" 24# csg
w/110 sx at 168'
5/17/58 Drl 1270', 7-7/8" hole, air drilled rotary
5/18/58 Drl 2340'
5/19/58 Drl 2640'
5/20/58 TD 2689' Gas at 2623' est flow 7-10 MMCFPD
Killed well w/Baroid mud approx 17# wt
5/21/58 Cement 7-7/8" bit, 229' 6" drill collars, 2439' 3-1/2"
drill pipe at 2668' w/100 sx (Permission from USGS given by phone)
5/22/58 Found top cement in drill collar at 2587', test cement, found
cement job OK, released rig
5/23-5/31/58 waiting on completion rig
6/1/58 Moving in comp. rig and rigging up
6/2/58 Ran 1" upset tubing & 2-1/4" bit, drilled out cement to 2660'
6/3/58 Ran Welox Gamma Ray-Neutron log, perf 6" DC 2622-27 w/2-1/8"
jets, 4 sh/rt
6/4/58 Wait on swab tools
6/5/58 Swab well down. Gas flowed at 8.5 MMCFPD rate thru 2" line,
test for 3 hrs, SIP 790# Well shut in

[illegible]

FOR ALL OF US AND ALL

CHIEF OF POLICE
DEPARTMENT OF THE DISTRICT
UNITED STATES

NUMBER OF PAGES TO PERSONNEL _____
 REMARKS _____
 IN CHARGE _____

706-709 64BILG 15 31 80
TUGER KALORIT 20 15 1322*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02140

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Union Texas Petroleum, A Division of Allied Chemical Corp.		8. FARM OR LEASE NAME Union Government	
3. ADDRESS OF OPERATOR Suite 788, Lincoln Tower Bldg., Denver, Colorado 80203		9. WELL NO. III-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C NW/4 SE/4 Sec. 10-T20S-R21E (1980' from South Line, 1980' from East Line Sec. 10)		10. FIELD AND POOL, OR WILDCAT Cisco Done	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-T20S-R21E, SLM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5415 G. R.	12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Change of operator

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Former operator, Cabeen Exploration Corp. Union Texas Petroleum took over operations November 24, 1971.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Engineer

DATE 9-26-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Union Texas Petroleum Corporation

One Riverway
P. O. Box 2120
Houston, Texas 77001
(713) 960-7500

August 25, 1981

Commissioner of Public Lands
State Capitol
Salt Lake City, Utah

To Whom It May Concern:

Please send me three (3) copies of your latest publications concerning
(1) Oil and Gas Leases of State Lands (2) Oil and Gas Laws and Regulations
and (3) Drilling and Spacing Requirements.

Thank you in advance for your prompt attention of this matter.

Most sincerely,

UNION TEXAS PETROLEUM CORPORATION

A handwritten signature in dark ink, appearing to read "Richard B. Pyles", with a long horizontal flourish extending to the right.

Richard B. Pyles
Senior Staff Landman

RBP:mei

September 16, 1981

RECEIVED

SEP 17 1981

DIVISION OF
OIL, GAS & MINING

T20 R21E Sec 10
Grand

Union Texas Petroleum Corporation
P.O. Box 2120
Houston, TX
77001

ATTENTION: RICHARD B. PYLES

Gentlemen:

In reply to your letter of August 25, 1981, I am enclosing three copies of our Rules and Regulations Governing the Issuance of Mineral Leases on State Lands and a copy of our Oil, Gas, and Hydrocarbon lease. I have forwarded your letter to the Division of Oil, Gas, and Mining with a request that they forward to you the Oil and Gas rules and regulations and drilling and spacing requirements for the State of Utah.

I trust this will be sufficient for your needs.

Yours very truly,

DONALD G. PRINCE
ASSISTANT DIRECTOR

DGP/bp

Enclosures

CC: ☒ Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEALS - TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE ORIGINATOR AND SERIAL NO. 42-02140
2. NAME OF OPERATOR Rex Monahan		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1231		7. UNIT AGREEMENT NAME Union Government
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW/4SE/4		8. FARM OR LEASE NAME Cisco Dome
14. PERMIT NO.		9. WELL NO. III-1
15. ELEVATIONS (Show whether DT, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-20S-21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change of Operator		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rex Monahan became operator of this property effective September 30, 1977.

RECEIVED
JUL 26 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE 12-14-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92021017	UNION GOVERNMENT #2-1	20S. 21E. 24	06	13	<u>3</u>	10/85 <u>0900</u>
92022013	UNION GOVERNMENT #3-1	20S. 21E. 10	06	13	<u>3</u>	10/85 <u>1100</u>

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR MONAHAN, REX

OPERATOR ACCT. NO. N 0650

ADDRESS (303) 522-0774

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	00680	00680	43-019-15107	II-1	NWSW	24	20S	21E	GRAND	8-25-57	
WELL 1 COMMENTS: *DOGM REVIEW-THIS WELL WILL RETAIN THE ORIGINAL ENTITY OF 00680 SINCE IT COMPLETED FIRST OUT OF THE THREE WELLS INVOLVED. THE WELLS WERE GROUPED TOGETHER UNDER A COMMON ENTITY-REASON UNCLEAR. (OPERATOR NOTIFIED OF CHANGE)											
D	00680	11596	43-019-15108	III-1	NWSE	10	20S	21E	GRAND	5-15-58	1-12-94
WELL 2 COMMENTS:											
D	00680	11597	43-019-31007	FEDERAL 10-2	NWSE	10	20S	21E	GRAND	9-09-83	1-12-94
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

1-12-94

Title

Date

Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

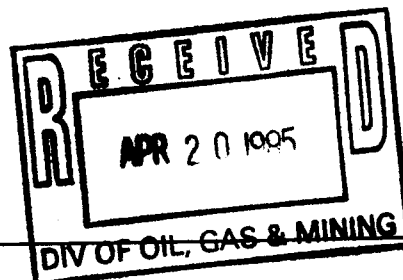
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: U-02140
2. Name of Operator: Rex Monahan	6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: Box 1231, Sterling, Colorado 80751 970-522-0774	7. Unit Agreement Name: Union Government
4. Location of Well Footages: _____ QQ, Sec., T., R., M.: NW/4SE/4 Section 10-20S-21E	8. Well Name and Number: III-1
	9. API Well Number: 430191510800SI
	10. Field and Pool, or Wildcat: _____
	County: Grand State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other _____ status report </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Low gas prices offered by Northwest Pipeline Co. do not allow for economic production of this well. Therefore, an extension of shut-in status is requested.



13. Name & Signature: Rex Monahan Title: Operator Date: 4-17-95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Rex Monahan

3. Address and Telephone Number:

Box 1231, Sterling, Colorado 80751

970-522-0774

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NW/4SE/4 Section 10-20S-21E

5. Lease Designation and Serial Number:

U-02140

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

III-1

9. API Well Number:

43019151080087

10. Field and Pool, or Wildcat:

Cisco Dome

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>status report</u> | |

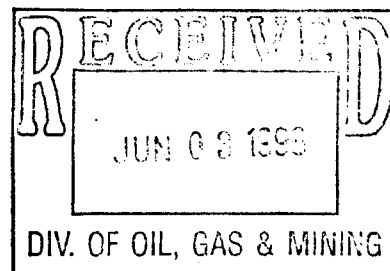
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Low gas prices offered by Northwest Pipeline Co. do not allow for economic production of this well. Therefore, an extension of shut-in status is requested.



13.

Name & Signature: _____

Rex Monahan

Title: _____

Operator

Date: 5-16-96

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER U-01240
2. NAME OF OPERATOR Rex Monahan		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 1231 CITY Sterling STATE Co ZIP 80751		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 ESL x 1980 FEL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 10 20S 21E		8. WELL NAME and NUMBER: Union Gov't III-1
PHONE NUMBER: (970) 522-0774		9. API NUMBER: 43-019-15108
		10. FIELD AND POOL, OR WILDCAT: Cisco Dome Field
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2002, this well was sold to J. N. Burkhalter, Burkhalter Engineering., Inc., 751 Horizon Ct. Suite 245, P. O. Box 60095, Grand Junction, Co 81506.

RECEIVED

JUL 15 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Rex Monahan TITLE Owner/Operator
SIGNATURE [Signature] DATE July 10, 2002

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - OTHER INSTRUCTIONS - 3160-5-106

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Burkhalter Engineering, Inc.

3a. Address
P.O. Box 60095, Grand Junction, CO 81506

3b. Phone No. (include area code)
970-243-6060

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
Lease No. U-02140; SE1/4 Sec 10, T20S, R21E, SLM

5. Lease Serial No.

U-02140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NA

9. API Well No.

10. Field and Pool, or Exploratory Area
Cisco Dome

11. County or Parish, State
Grand County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR

Burkhalter Engineering, Inc. is taking over operations of the above captioned Lease. Included Wells:

- 1) Federal 10-2, 1521 FSL, 1971 FEL, Sec 10, T20S, R21E, SLM
2) Union Government 3-1, 1980 FSL, 1980 FEL, Sec 10, T20S, R21E, SLM

Burkhalter Engineering, Inc. is responsible under terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT-1271

RECEIVED

AUG 19 2002

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. N. Burkhalter

Title President

Signature

J. N. Burkhalter

Date August 9, 2002

DIVISION OF
OIL, GAS AND MINING

Approved by (Signature)

ACCEPTED

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Division of Resources
Moab Field Office

Date

AUG 13 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

cc: UDOGM 8/13/02

Conditions of Acceptance Attached

Burkhalter Engineering, Inc.
Well Nos. 3-1 and 10-2
Sec. 10, T. 20 S., R. 21 E.
Lease UTU02140
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells effective July 1, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these well is provided by UT1271 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

AUG 19 2002

**DIVISION OF
OIL, GAS AND MINING**

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. Underground Injection Control ("UIC")

The Division has approved UIC Form 5, **Transfer of Authority to Inject**,

for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/19/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/19/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1271

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. LEASE DESIGNATION AND SERIAL NUMBER:
Federal U-02139

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
Cisco Dome

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER LEASE

2. NAME OF OPERATOR:
Burkhalter Engineering, Inc. N4820

3. ADDRESS OF OPERATOR:
P.O. Box 60095 CITY Grand Junction STATE CO ZIP 81506 PHONE NUMBER: (970) 243-6060

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW 24 20S 21E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Lease U-02139 covers the SW 1/4 Sec 24, T20S, R21E, SLM, Grand County, Utah. 160 acres +/-

Effective December 1, 2003, 30% WI of this Lease was sold to Summit Energy Resources, LLC
2064 Prospector Avenue, Suite 102, Park City, Utah. Summit will be the Operator.

Effective December 1, 2003, 30% WI of this Lease was sold to Diamondback Oil Partners, LLP
5990 Kipling Pkwy, Suite 201
Arvada, CO 80004

NAME (PLEASE PRINT) J. N. Burkhalter

TITLE Owner/Operator

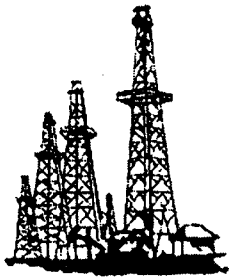
SIGNATURE J. N. Burkhalter

DATE 1-22-04

(This space for State use only)

RECEIVED

JAN 26 2004



*Petroleum and Energy Consultants
Registered in Rocky Mountain States
Oil & Gas Production*

BURKHALTER ENGINEERING, INC.

751 Horizon Ct., Suite 245
P.O. Box 60095
Grand Junction, Co 81506
Telephone (970) 243-6060
Fax (970) 243-6015
Mobile (970) 260-0765

January 27, 2004

Mrs. Russell
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Federal Leases
U-01239 & U-02140
Grand County Utah

Dear Mrs. Russell:

Lease U-01239, SW ¼ Sec 24, T20S, R21E, Grand County, Utah:

Wells in Lease:

Federal 24-1, SWSW Sec 24, T20S, R21E
Union Government 2-1, C NWSW Sec 24, T20S, R21E

Lease U-02140, SE ¼ Sec 10, T20S, R21E, Grand County, Utah:

Wells in Lease:

Federal 10-2, NWSE Sec 10, T20S, R21E
Federal 10-2A, NWSE Sec 10, T20S, R21E
Union Gov't 3-1, C NWSE Sec 10, T20S, R21E

The Federal 10-2 will probably be plugged summer of 2004.

If you have questions/need further information, please call.

Very truly Yours,


J. N. Burkhalter

RECEIVED

JAN 30 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells to new current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: Multiple
2. NAME OF OPERATOR: SUMMIT OPERATING, LLC <i>N2315</i>		8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO BOX 683909 CITY PARK CITY STATE UT ZIP 84068 PHONE NUMBER: (435) 940-9001		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: GRAND		9. WELL NAME and NUMBER: Multiple
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 20S 21E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


Summit Operating is assuming operations from Burkhalter Engineering on the following wells/Leases effective December 1, 2003:

Lease U-02139
T20S, R21E Section 24 SW/4

Union Govt II-1 (API: 43-019-15107)
Federal 24-1 (API: 43-019-31010)

Lease U-2140
T20S R21E Section 10 SE/4

Union Govt III-1 (API: 43-019-15108)
Monahan Federal 10-2 (API: 43-019-31007)
Monahan Federal 10-2A (New Well)

NAME (PLEASE PRINT) <u>David Lillywhite</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>2/2/2004</u>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

FEB 03 2004

DIV. OF OIL, GAS & MINING

3. FILE

Merger

12/1/2003

TO: (New Operator):
N2315-Summit Operating, LLC
PO Box 683909
Park City, UT 84068
Phone: 1-(435) 940-9001

Unit:

[illegible]

5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM *** BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/10/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/10/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000014

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

U-02140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

UTP #111-1 / FED 10-2 / FED 10-2A

2. Name of Operator

SUMMIT OPERATING, LLC

9. API Well No.

3a. Address

PO BOX 683909, PARK CITY, UT 84068

3b. Phone No. (include area code)

(435) 940-9001

10. Field and Pool, or Exploratory Area

CISCO DOME

4. Location of Well

SE/4 SEC 10 T20S R21E

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (start)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandon Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temp. Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation

BURKHALTER ENGINEERING, INC. SOLD OPERATING RIGHTS IN THE ABOVE REFERENCED LEASE TO SUMMIT EFFECTIVE DECEMBER 1, 2003. WE REQUEST A CHANGE OF OPERATOR ON THE ABOVE LISTED LEASE AND WELL(S) TO SUMMIT OPERATING UNDER FEDERAL BOND NUMBER: UTB000014.

111-1 4301915108

10-2 4301931007

10-2A 4301931400

RECEIVED
MOAB FIELD OFFICE
2004 MAR - 3 A 11: 44
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the following is true and correct

Name DAVID LILLYWHITE

Title MANAGER

Signature

Date MARCH 1, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	ACCEPTED	Title	Division of Resources	Date	MAR - 3 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or		Moab Field Office			
certify that the applicant holds legal or equitable title to those rights in the subject lease		Office			
that would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

cc: U006M

Conditions Attached

RECEIVED

MAR 08 2004

DEPT OF THE INTERIOR

Summit Operating, LLC
Well Nos. 111-1, 10-2 and 10-2A
Section 10, T. 20 S., R. 21 E.
Lease UTU02140
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Summit Operating, LLC is considered to be the operator of the above wells effective December 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000014 (Principal – Summit Operating, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-02140
2. Name of Operator Summit Operating, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 683909, Park City, UT 84068	3b. Phone No. (include area code) 435-940-9001	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL & 1980 FEL Sec 10, T20S, R21E, SLM		8. Well Name and No. Union Gov't III-1
		9. API Well No. 43-019-15108
		10. Field and Pool, or Exploratory Area Cisco Dome
		11. County or Parish, State Grand, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Perfs at 2622 - 2627.

2. PBSD at 2660. Casing is 3 1/2", 13.3# drill pipe (2.764" I.D.).


3. BOTTOM PLUG: Propose to set a 10 sx (240') cement plug on top of PBSD @ 2660'. Est top of plug @ 2420'. Between the bottom plug and surface plug place gel drilling mud, mixed to a weight of 9 ppg.

4. Propose to dig up casing, cut off 4' below ground level.

5. ANNULAR PLUG: Propose to pump a 10 sx cement plug into the 3 1/2" x 8 5/8" casing annulus. If annulus will not accept the entire volume of cement, pump as much of the cement as possible, but in no case shall the pump pressure exceed 1500 psi.

5. SURFACE PLUG: A 10 sx cement plug shall be set in the 3 1/2" casing.

6. Weld a steel plate, with a weep hole, across the top of the cut-off casing. The plate shall be permanently inscribed with the following information: operator, well number, lease number and surveyed location to the quarter-quarter section.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Greg Schmidt	Title Agent for Summit Operating, LLC
Signature 	Date 2-25-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Accepted by the Utah Division of Oil, Gas and Mining Date: 3-3-05	Date Federal Approval Of This Action Is Necessary
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Summit Operating, LLC**3a. Address
PO Box 683909, Park City, UT 840683b. Phone No. (include area code)
435-940-9001

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 1980 FEL Sec 10, T20S, R21E, SLM5. Lease Serial No.
U-02140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Union Gov't III-19. API Well No.
43-019-1510810. Field and Pool, or Exploratory Area
Cisco Dome11. County or Parish, State
Grand, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was plugged and abandoned 7-8-2005 to 7-14-2005 by Well Pluggers, Inc. All operations were approved verbally by Eric Jones. Plugging occurred as follows:

Bottom Plug: Pumped 25 sx cmt plug from 2628' to 1905' (top of plug verified by tag up) inside 3 1/2" csg. Pumped 9 ppg gelled mud from 1905' to surface.

Surface Plug: Pumped 10 sx cmt from 218' to surface inside 3 1/2" csg.

Annular Plugs: Pumped 50 sx cmt down 8 5/8" x 3 1/2" annulus. Ran in annulus with 1 1/4" workstring to 210' and pumped 20 sx cmt. Pulled tbg to 20' and pumped 20 sx cmt to surface. Pulled 1 1/4" tbg.

Erected a standard 4' surface monument inscribed with requested P&A well information. Backfilled pit and reclaimed wellsite. Reclamation completed on 9-7-2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Greg Schmidt**Title **Agent for Summit Operating, LLC**

Signature



Date

09/14/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 16 2005

DIV. OF OIL, GAS & MINING